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INDEX OTHER ORDER NO. 21

Regulation Change Proposal to Adopt Regulation Changes Dealing with Well Control Requirements

1.	February 8, 2002	Letter from AOGA re: Proposed Regulation Change
2.	November 19, 2002	Notice of hearing, Affidavit of publication, bulk mailing
		List for the Anchorage Daily News
3.	November 18, 2002	File opening request to AGO
4.	November 25, 2002	AGO memo re: File Opening
5.	December 20, 2002	AOGA Letter re: Proposal to Adopt Regulation Changes
		Dealing with Well Control Requirements
6.	January 7, 2003	Sign In Sheet
7.	January 7, 2003	Transcript
8.	January 27, 2003	Entire Regulation Package to Dept of Law
9.	February 11, 2003	Version A and B
10.	February 12, 2003	Minutes from Open Meeting
11.	February 13, 2003	Agencies resubmitted of proposed change
12.	March 7, 2004	Sign regulation
13.		Post Hearing Notice
14.		Various e-mails from general public

Other Order 21

	Conservation Orders	Date Record last Modified
Filter by Fiel Filter by Pool		Filter
Order Type RollFrame Current Operator Order Hyperlink Description Final regulation on framing in well control 20	Fields & Pools	

Subject: Re: Alaska Regulations Effective Date Question

Date: Tue, 13 May 2003 10:04:31 -0800

From: Jody Colombie < jody colombie@admin.state.ak.us>

Organization: Alaska Oil and Gas Conservation Commission

To: Sheryl Bell < Sheryl.Bell@netscan.com >

Sheryl,

The Lt Governor signed the regulation on March 7, 2003; but the effective date if April 6, 2003.

Jody Colombie

Sheryl Bell wrote:

```
> Jody,
```

> Hello. I have received conflicting effective dates for a recent permanent

> filing of a regulation. The notice states:

> The Alaska Oil and Gas Conservation Commission has amended its regulation

dealing with general well control requirements for drilling, completion,

> workover and service operations, 20 AAC 25.527. Subsection (d) of this > regulation has been changed to eliminate reference to the Code of Federal

> Regulations and to update the well control training requirement for

> toolpushers, drillers, and persons-in-charge. The Lieutenant Governor signed

> and filed the regulation on March 7, 2003, with an effective date of March

> 22, 2003.

> But the text document, and cover memo we received from the Office of the Lt.

> Governor states that the effective date is April 6, 2003.

> Can you confirm the correct effective date?

> Thank you,

> Sheryl

> Sheryl Bell

> Vice President

> NETSCAN

> Falls Church, VA

> 703/536-0600 ext. 228

jody colombie.vcf

Name: jody_colombie.vcf

Type: VCard (text/x-vcard)

Encoding: 7bit

Description: Card for Jody Colombie

Subject: Re: 20 AAC 25.527

Date: Mon, 12 May 2003 14:57:54 -0400

From: "suzanne bell" <suzanne.bell@netscan.com>

To: "Jody Colombie" <jody_colombie@admin.state.ak.us>

```
Hi Jody
Thanks so much for responding. Can you fax a copy of the rule to me as you
suggested? It would also be helpful if it was the whole section of 20 AAC
25.527 as amended. I don't know if that is possible or not. And can you also
tell me the effective date? April 6 or March 22?
Thanks again!
Suzanne Bell
Netscan iPublishing
803 W Broad St
Falls Church, VA 22046
703-536-0600
Fax 703-533-0020
---- Original Message -----
From: "Jody Colombie" <jody_colombie@admin.state.ak.us>
To: "Suzanne Bell" <suzanne.bell@netscan.com>
Sent: Monday, May 12, 2003 2:28 PM
Subject: Re: 20 AAC 25.527
> Suzanne,
> Attached is the regulation that we submitted to the Department of Law
> for review. The only changes to the regulation
> that I recall were formatting before it was signed by Lt Governor Leman.
> If you need anything else let me know.
                                           If you need a copy of the
> regulation that the Lt Governor signed I could fax it to you.
> Jody
> Suzanne Bell wrote:
>
> >
                   Type: Plain Text (text/plain)
> >
               Encoding: quoted-printable
```



STATE OF ALASKA ALASKA OIL AND GAS CONSERVATION COMMISSION



• Con	nments:			
□ Urg	ent 🗆 For Review	☐ Please Comment	☐ Please Reply	☐ Please Recycle
Re:	Request 20 AAC 25.527	CC:	· · · · · · · · · · · · · · · · · · ·	
Phone	# · · · · · · · · · · · · · · · · · · ·	Date:	5/12/2003	
Fax:	703-533-0020	Pages:	7	
То:	Suzanne Bell	From:	Jody Colombie	

LOREN LEMAN Lt. GOVERNOR

LT_GOVERNOR@GOV.STATE.AK.US



P.O. Box 110015 JUNEAU, ALASKA 99811-0015 (907) 465-3520 FAX (907) 465-5400 WWW.GOV.STATE.AK.US/LTGOV

STATE OF ALASKA OFFICE OF THE LT. GOVERNOR JUNEAU

MEMORANDUM

DATE:

March 11, 2003

TO:

Kevin Jardell, Assistant Commissioner

Dept. of Administration

FROM:

Robert Pearson

Administrative Code Coordinator

SUBJECT:

Permanent Filing of Regulation(s)

RE:

AOGCC regulations - General well control regirements. (20 AAC 25)

Date regulation signed by Lieutenant Governor (or designee)

March 7, 2003

Date Regulation effective

April 6, 2003

Attorney General File No.

993-03-0102

Regulation will be printed in

Register 166, July 2003

ATTACHMENTS

1. Signed Adoption Order/Certification of Compliance

Χ

2. Designee's Certificate if applicable

Χ

cc: B. J. Jordan, Dept. of Law Sarah Palin, Chair, Oil & Gas Conservation Commission RECEIVED

MAR 17 2003

Alaska Oil & Gas Cons. Commission

Register 166, July 2003 MISCELLANEOUS BOARDS

20 AAC 25.527(d) is repealed and readopted to read:

(d) A toolpusher, driller for functional equivalent, or person-in-charge who participates in drilling operations or in workover operations involving the installation or removal of jointed tubulars must have received formal well control training sufficient to ensure the competent performance of the person's well control duties. The commission will recognize training and certification in a drilling well control curriculum by any of the following entities as meeting the requirements of this subsection:

(1) United States Department of the Interior Minerals Management Service;

(2) International Association of Drilling Contractors;

(3) International Well Control Forum; or

(4) International Alliance for Well Control.

(Eff. 11/7/99, Register 152; am <u>4/6/03</u>, Register <u>166</u>)

Authority: AS 31.05.030



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Alaska Administrative Code.

<u>Title 20.</u> Miscellaneous Boards and Commissions

<u>Chapter 25.</u> Alaska Oil and Gas Conservation Commission

Section 527. General Well Control Requirements For Drilling, Completion,
Workover, and Service Operations

previous: <u>Section 526</u>. Conduct of Operations next: <u>Section 528</u>. Open Pit Storage of Oil

20 AAC 25.527. General Well Control Requirements For Drilling, Completion, Workover, and Service Operations

- (a) This section applies to all well drilling, completion, workover, and service operations. The requirements of this section are in addition to the applicable requirements of 20 AAC 25.033 20 AAC 25.037 and 20 AAC 25.285 20 AAC 25.288.
- (b) Equipment must be in good operating condition at all times and must be protected to ensure reliable operation under the range of weather conditions that may be encountered at the well site.
- (c) Well control equipment and fluids must be installed, used, maintained, and tested in a manner that ensures well control and, except as otherwise provided in this chapter, that conforms with the applicable provisions of the following documents, which are adopted by reference:
 - (1) API RP 5C7, Recommended Practice for Coiled Tubing Operations in Oil and Gas Well Services, 1st edition, December 1996;
 - (2) API RP 13B-1, Recommended Practice Standard Procedure for Field Testing Water-Based Drilling Fluids, 2d edition, September 1997;
 - (3) API RP 13B-2, Recommended Practice Standard Procedure for Field Testing Oil-Based Drilling Fluids, 3d edition, February 1998;

- (4) API RP 49, Recommended Practices for Safe Drilling of Wells Containing Hydrogen Sulfide, 2d edition, April 15, 1987;
- (5) API RP 53, Recommended Practices for Blowout Prevention Equipment Systems for Drilling Wells, 3d edition, March 1997;
- (6) API RP 57, Recommended Practices for Offshore Well Completion, Servicing, Workover, and Plug and Abandonment Operations, 1st edition, January 15, 1986;
- (7) API RP 64, Recommended Practices for Diverter Systems Equipment and Operations, 1st edition, July 1, 1991;
- (8) API RP 68, Recommended Practice for Oil and Gas Well Servicing and Workover Operations Involving Hydrogen Sulfide, 1st edition, January 1998.
- (d) The toolpushers, drillers, and persons-in-charge on a rotary drilling or workover rig floor must be trained in accordance with the drilling well control training standards contained in 30 C.F.R. 250.1500 250.1524 as revised as of July 1, 1998, which are adopted by reference. The toolpushers, drillers, and persons-in-charge on a coiled tubing drilling rig must be trained in accordance with the well servicing well control training standards contained in 30 C.F.R. 250.1500 250.1524 as revised as of July 1, 1998, which are adopted by reference.
- (e) The persons-in-charge on a drill rig floor must have the authority and responsibility to shut in the well if it starts to flow.
- **(f)** The operator shall keep records and reports of well drilling, workover, and repair operations, including BOPE test results, in accordance with <u>20 AAC 25.070(1)</u> or, in the case of wireline work or other service operations, in the daily work log, which must be made available to the commission upon request.

Authority:

AS 31.05.030

Editor's Note:

Copies of the American Petroleum Institute recommended practices referred to in 20 AAC 25.527 may be reviewed during business hours at the commission's office and may be obtained from the American Petroleum Institute, Order Desk, 1220 L Street, N.W., Washington, D.C. 20005-4070, or if not available from the American Petroleum Institute, may be obtained from Global Engineering Documents, 15 Inverness Way East, Englewood, CO 80150.

Note to HTML Version:

The Alaska Administrative Code was automatically converted to HTML from a plain text format. Every effort has been made to ensure its accuracy, but neither Touch N' Go Systems nor the Law Offices of James B. Gottstein can be held responsible for any possible errors. This version of the Alaska Administrative Code is current through December, 2002.

- (4) API RP 49, Recommended Practices for Safe Drilling of Wells Containing Hydrogen Sulfide, 2d edition, April 15, 1987;
- (5) API RP 53, Recommended Practices for Blowout Prevention Equipment Systems for Drilling Wells, 3d edition, March 1997;
- (6) API RP 57, Recommended Practices for Offshore Well Completion, Servicing, Workover, and Plug and Abandonment Operations, 1st edition, January 15, 1986;
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Authority:

AS 31.05.030

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If it is critical that the precise terms of the Alaska Administrative Code be known, it is recommended that more formal sources be consulted. Recent editions of the <u>Alaska Administrative Journal</u> may be obtained from the Alaska Lieutenant Governor's Office on the world wide web. If any errors are found, please e-mail Touch N' Go systems at <u>touchngo@touchngo.com</u>. We hope you find this information useful. Copyright 2003. Touch N' Go Systems, Inc. All Rights Reserved.

Last modified 1/6/2003

Subject: Regulations filing

Date: Mon, 10 Mar 2003 16:53:07 -0900

From: Robert Pearson < Robert Pearson@gov.state.ak.us>

Organization: Alaska Office of the Governor

To: Steven C Weaver <steve_weaver@law.state.ak.us>,
Barbara A Jordan <bj_jordan@law.state.ak.us>,
Jody J Colombie <jody_colombie@admin.state.ak.us>

The Lieutenant Governor filed regulations re: General well control requirements (20 AAC 25.527(d)) on March 7, 2003, with an effective date of April 6, 2003. They will be published in Register 166 (July).

A hard copy packet will follow.

Robert Pearson

Admin. Code Coordinator

20 AAC 25.527(d) General Well Control

The Alaska Oil and Gas Conservation Commission has amended its regulation dealing with general well control requirements for drilling, completion, workover and service operations, 20 AAC 25.527. Subsection (d) of this regulation has been changed to eliminate reference to the Code of Federal Regulations and to update the well control training requirement for toolpushers, drillers, and persons-in-charge.. The Lieutenant Governor signed and filed the regulation on March 7, 2003, with an effective date of March 22, 2003.

For further information, contact Jody Colombie at (907) 793-1221, fax (907) 276-7542, or e-mail <u>Jody_Colombie@admin.state.ak.us</u>.

Subject: 20 AAC 25.527

Date: Tue, 11 Mar 2003 13:26:53 -0900 From: jody_colombie@admin.state.ak.us

Organization: Alaska Oil and Gas Conservation Commission

To: jill_daniels@admin.state.ak.us,

Howard D Okland howard okland@admin.state.ak.us

Please publish online.

Jody

1 postfiling .doc

Name: 1_postfiling_.doc

Type: WINWORD File (application/msword)

Encoding: base64

STATE OF ALASKA NOTICE OF PROPOSED CHANGES IN THE REGULATIONS OF THE ALASKA OIL AND GAS CONSERVATION COMMISSION

The Alaska Oil and Gas Conservation Commission ("AOGCC") proposes to adopt regulation changes in Title 20, Chapter 25, of the Alaska Administrative Code, dealing with well control requirements, including the following:

20 AAC 25.527(d) is proposed to be repealed and readopted to provide for training in well control and to eliminate outdated references to the Code of Federal Regulations.

You may comment on the proposed regulation changes, including the potential costs to private persons of complying with the proposed changes, by writing to Jody Colombie, AOGCC, 333 W. 7th Avenue, Suite 100, Anchorage, AK 99501. The comments must be received no later than 4:30 p.m. on December 23, 2002.

Additionally, oral or written comments may be submitted, at a hearing to be held on January 7, 2003 at 333 W. 7th Avenue, Suite 100, Anchorage, AK 99501. The hearing will begin at 9:00 a.m. and might be extended from day to day if necessary to accommodate those present before 10:00 a.m. on January 7, 2003 who did not have an opportunity to comment.

If you are a person with a disability who may need a special accommodation, auxiliary aid or service, or alternative communication format in order to participate in the process on the proposed regulation, please contact Jody Colombie at 793-1221 by 4:00 p.m., January 3, 2003 to ensure that any necessary accommodations can be provided.

Copies of the proposed regulation changes may be obtained from the AOGCC office, 333 W. 7th Avenue, Anchorage, Alaska 99501, or by telephoning the AOGCC at 907-793-1221, or on the AOGCC website at:

http://www.state.ak.us/local/akpages/ADMIN/ogc/homeogc.htm.

After the public comment period ends, the AOGCC will either adopt this or another proposal dealing with the same subject, without further notice, or decide to take no action on it. The language of the final regulations may be different from that of the proposed regulations. YOU SHOULD COMMENT DURING THE TIME ALLOWED IF YOUR INTEREST COULD BE AFFECTED. Written comments received are public records and are subject to public inspection.

Statutory Authority: AS 31.05.030; AS 31.05.060.

Statutes Being Implemented, Interpreted, or Made Specific: AS 31.05.030.

Fiscal Information: The proposed regulation changes are not expected to require an increased appropriation.

Date: November 15, 2002

Cammy Ochsli Taylor

Chair

Published November 18, 2002 AND AO 02314024

ADDITIONAL REGULATIONS NOTICE INFORMATION (AS 44.62.190(d))

- 1. Adopting agency: Alaska Oil and Gas Conservation Commission.
- 2. General subject of regulations: well control.
- 3. Citation of regulations: 20 AAC 25.527.
- 4. Reason for the proposed action: Update the regulation in light of changes in referenced federal provisions.
- 5. Program category and BRU affected: Alaska Oil and Gas Conservation Commission.
- 6. Cost of implementation to the state agency: zero.
- 7. The name of the contact person for the regulations: Jody Colombie, Alaska Oil and Gas Conservation Commission, 333 W. 7th Avenue, Suite 100, Anchorage, AK 99501, (907) 279-1433.
- 8. The origin of the proposed action: members of the regulated community and state agency.

9. Date: November 15, 2002

10. Prepared by:

Cammy Occhsli Taylor

Chair

Alaska Oil and Gas Conservation Commission

(907) 279-1433

State of Alaska

Alaska Oil & Gas Conservation Commission

333 W. 7th Avenue, Suite 100

Anchorage, Alaska 99501-3539

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LOREN LEMAN Lt. GOVERNOR

LT_GOVERNOR@GOV.STATE.AK.US



STATE OF ALASKA OFFICE OF THE LT. GOVERNOR JUNEAU

P.O. Box 110015 JUNEAU, ALASKA 99811-0015 (907) 465-3520 FAX (907) 465-5400 WWW.GOV.STATE.AK.US/LTGOV

MEMORANDUM

DATE:

March 11, 2003

TO:

Kevin Jardell, Assistant Commissioner

Dept. of Administration

FROM:

Robert Pearson

Administrative Code Coordinator

SUBJECT:

Permanent Filing of Regulation(s)

RE:

AOGCC regulations - General well control regirements. (20 AAC 25)

Date regulation signed by Lieutenant Governor (or designee)

March 7, 2003

Date Regulation effective

April 6, 2003

Attorney General File No.

993-03-0102

Regulation will be printed in

Register 166, July 2003

ATTACHMENTS

1. Signed Adoption Order/Certification of Compliance

Χ

2. Designee's Certificate if applicable

Χ

cc: B. J. Jordan, Dept. of Law Sarah Palin, Chair, Oil & Gas Conservation Commission RECEIVED

MAR 17 2003

Alaska Oil & Gas Cons. Commission
Anchorage

Register 166, July 2003 MISCELLANEOUS BOARDS

20 AAC 25.527(d) is repealed and readopted to read:

(d) A toolpusher, driller for functional equivalent, or person-in-charge who participates in drilling operations or in workover operations involving the installation or removal of jointed tubulars must have received formal well control training sufficient to ensure the competent performance of the person's well control duties. The commission will recognize training and certification in a drilling well control curriculum by any of the following entities as meeting the requirements of this subsection:

(1) United States Department of the Interior Minerals Management Service;

(2) International Association of Drilling Contractors;

(3) International Well Control Forum; or

(4) International Alliance for Well Control.

(Eff. 11/7/99, Register 152; am 4/6/03 Register 166)

Authority: AS 31.05.030

ORDER CERTIFYING THE CHANGES TO REGULATIONS OF THE ALASKA OIL AND GAS CONSERVATION **COMMISSION**

The attached one page of regulation, dealing with well control training under 20 AAC 25, is hereby certified to be a correct copy of the regulation change that the Alaska Oil and Gas Conservation Commission adopted at its February 12, 2003 public meeting, under the authority of AS 31.05.030, and after compliance with the Administrative Procedure Act (AS 44.62), specifically including notice under AS 44.62.190 and 44.62.200 and opportunity for public comment under AS 44.62.210.

This action is not expected to require an increased appropriation.

On the record, in considering public comments, the Alaska Oil and Gas Conservation Commission paid special attention to the cost to private persons of the regulatory action being taken.

The regulation change described in this order take effect on the 30th day after they have been filed by the lieutenant governor as provided in AS 44.62.180.

DATE:

February 13, 2003 Anchorage, Alaska

Cammy Oechsli Taylor

Chair

FILING CERTIFICATION

I, Annette Kreitzer for Lieutenant Governor for the State of Alaska, certify that on 2003 at 500, I filed the attached regulations according to the provisions of AS 44.62.040 – 44.62.120.

Effective:

Register:

April 6, 2003.



FOR DELEGATION OF LIEUTENANT GOVERNOR'S AUTHORITY

I, LOREN LEMAN, LIEUTENANT GOVERNOR OF THE STATE OF ALASKA, as authorized by AS 44.19.026, designate the following state official to serve as temporary custodian of the state seal and as the officer to perform the Administrative Procedure Act filing functions and the authenticating functions of the lieutenant governor during such time as I act as governor, am absent from the State, or am otherwise unavailable at the state capital to perform these functions.

Annette Kreitzer, Chief-of-Staff, Office of the Lieutenant Governor

IN TESTIMONY WHEREOF, I have set my hand and affixed hereto the

Seal of the State of Alaska, at Juneau, the Capitol,

his day of December

A.D. 20.02

LIEUTENANT GOVERNOR



STATE OF ALASKA)
) ss.
THIRD JUDICIAL DISTRICT) 1
)

AFFIDAVIT OF COMMISSION ACTION

I, Cammy Oechsli Taylor, Chair of the Alaska Oil and Gas Conservation Commission, being duly sworn, state the following:

The attached motion dealing with well control training was passed by the Alaska Oil and Gas Conservation Commission during the February 12, 2003 meeting.

Date: February 13, 2003

Anchorage, Alaska

Cammy Ochsli Taylor

SUBSCRIBED AND SWORN TO before me this 13th day of February 2003.

State of Alaska

My commission expires: 11/11/06

2003 MISCELLANEOUS BOARDS 20 AAC 25.527(d) is repealed and readopted to read: (d) A toolpusher, driller (or functional equivalent), or person-in-charge who participates in drilling operations or in workover operations involving the installation or removal of jointed tubulars must have received formal well control training sufficient to ensure the competent performance of the person's well control duties. The commission will recognize training and certification in a drilling well control curriculum by any of the following entities as meeting the requirements of this subsection: (1) United States Department of the Interior Minerals Management Service;

- (2) International Association of Drilling Contractors;
- (3) International Well Control Forum; or
- (4) International Alliance for Well Control.

(Eff. 11/7/99, Register 152; am __/___, Register _____)

Authority: AS 31.05.030

ALASKA OIL AND GAS CONSERVATION COMMISSION MEETING February 12, 2003 Excerpt From Unapproved Minutes

Commissioner Mike Bill moved and Chair Cammy Taylor seconded the following motion:

"I move to repeal and readopt 20 AAC 25.527(d) as it is written in the February 11, 2003, draft regulation Version B."

The motion carried unanimously.

Register ______ 2003 MISCELLANEOUS BOARDS

20 AAC 25.527(d) is repealed and readopted to read:

- (d) A toolpusher, driller (or functional equivalent), or person-in-charge who participates in drilling operations or in workover operations involving the installation or removal of jointed tubulars must have received formal well control training sufficient to ensure the competent performance of the person's well control duties. The commission will recognize training and certification in a drilling well control curriculum by any of the following entities as meeting the requirements of this subsection:
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 - (3) International Well Control Forum; or
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(Eff. 11/7/99, Register 152; am __/___, Register _____)

Authority: AS 31.05.030

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This action is not expected to require an increased appropriation.

On the record, in considering public comments, the Alaska Oil and Gas Conservation Commission paid special attention to the cost to private persons of the regulatory action being taken.

The regulation change described in this order take effect on the 30th day after they have been filed by the lieutenant governor as provided in AS 44.62.180.

DATE:

February 13, 2003 Anchorage, Alaska

Cammy Occhsli Taylor Chair

FILING CERTIFICATION

I,, Lieutena	, Lieutenant Governor for the State of Alaska, certify that on		
, 2003 atm., I fi	led the attached regulations according to the	ne provisions of	
AS 44.62.040 – 44.62.120.			
	Lieutenant Governor	 .	
Effective:			
Register:			
10g15t01.	•		

February 12, 2003 - Open Meeting

ATTENDANCE

Cammy Oechsli Taylor Dan Seamount Mike Bill Jody Colombie Kristen Nelson Teresa Rockhill

Old Business

1. Approved minutes of last meeting September 18, 2002.

Cammy Taylor – Moves to accept.

Dan Seamount – Seconded. I Vote yes.

New Business

1. Reconsideration of the Proposed Amendment to commission regulation 20 AAC 25.527(d). With respect to the original proposal to amend that regulation there was a single comment was AOGA the Oil and Gas Association which supported the proposed change and stated specifically that proposed language maintains an appropriate minimum standard for well control training while affording the Commission some valuable flexibility in specifying now how that training can be obtained by an operator

The change in the regulations is necessitated by changes in the federal regulations that the old regulation adopted by reference; this amendment as proposed would allow operators more options in how to meet the general requirement of well control training, which provides the opportunity for reducing the cost of complying with the regulations and the cost of implementing that regulation for required well control training is outweighed by the benefits and ensuring safe and proper operations and drilling and workovers. This seems to be consistent with comment that we received from AOGA and our staff.

There are two proposals in front of you one (1) is Version A and one (1) is Version B. Version A contains the phrase "open hole" proceeding "drilling operations".

Mike Bill – Relevant to the words "open hole", I have spoken with a representative of BP's Drilling and Wells group and also one of our Petroleum Engineers and their opinion is that the words "open hole" are redundant to the term "drilling operations" as it is defined in our regulations. In our

regulations it states "drilling operations" means the "penetration of ground below the setting depth of structural or conductor casing, using a drilling rig capable of performing the permitted well work, and for purposes other than setting structural or conductor casing and then it goes on to includes some other items. So my understanding is that if the words "open hole" are in or out that this would apply to rotary rig drilling operations, it would apply to workover operations involving installation of removal of jointed tubular and it also applies to coil tubing drilling operations including milling a window by a nondrilling coil tubing unit or service unit. It would include all of these things whether the words "open hole" are included or not.

Dan Seamount – I was going to ask if there were any regulatory definitions that apply, but it sounds like Commissioner Bill has answered that question. With that I have no further comments.

Cammy Taylor – Any further discussion with respect to which version we should adopt?

Mike Bill – I Agree.

Dan Seamount – If you want to have better English maybe we should take the redundancy out.

Mike Bill – I would recommend that. That was Version B.

Mike Bill – I move to repeal and readopt 20 AAC 25.527(d) as it is written in the February 11, 2003 draft regulation Version B.

Cammy Taylor – I second that.

Voting:

Dan Seamount – Yes

Mike Bill - Yes

Cammy Taylor – Yes

Mike Bill – Do we need any further discussion on the cost of this regulation?

Cammy Taylor – There is no indication that this would increase the cost.

Mike Bill - That covers it.

Other Business:

Dan Seamount: It has been wonderful working with two of you and we have made a great team.

Cammy Taylor- Thank you.

Mike Bill – Thank you.

Cammy Taylor – You have been very special to work with as well.

Mike Bill – It is a mutual admiration.

Cammy Taylor – Thank you.

Cammy Taylor - Adjourn.

Register	_, 2003 MISCELLANEOUS BOARDS
20 AAC 25.	527(d) is repealed and readopted to read:
(d) A	A toolpusher, driller (or functional equivalent), or person-in-charge who
participates i	n open hole drilling operations or in workover operations involving the
installation o	or removal of jointed tubulars must have received formal well control training
sufficient to	ensure the competent performance of the person's well control duties. The
commission	will recognize training and certification in a drilling well control curriculum
by any of the	e following entities as meeting the requirements of this subsection:
	(1) United States Department of the Interior Minerals Management
Service;	
	(2) International Association of Drilling Contractors;
	(3) International Well Control Forum; or
	(4) International Alliance for Well Control.
(Eff. 11/7/99	, Register 152; am/, Register)
Authority:	AS 31.05.030

February 11, 2003, Draft Version A

Register, 2003 1	MISCELLANEOUS BOARDS
20 AAC 25.527(d) is repealed as	nd readopted to read:
(d) A toolpusher, driller	(or functional equivalent), or person-in-charge who
participates in drilling operation	s or in workover operations involving the installation or
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ensure the competent performan	ce of the person's well control duties. The commission
will recognize training and certi-	fication in a drilling well control curriculum by any of the
following entities as meeting the	e requirements of this subsection:
(1) United States	s Department of the Interior Minerals Management
Service;	
(2) International	Association of Drilling Contractors;
(3) International	Well Control Forum; or

(4) International Alliance for Well Control.

(Eff. 11/7/99, Register 152; am __/___, Register _____)

AS 31.05.030

Authority:

February 11, 2003, Draft Version B

MEMORANDUM

STATE OF ALASKA

ALASKA OIL AND GAS CONSERVATION COMMISSION

TO:

Regulations Attorney

DATE:

January 27, 2003

Legislation/Regulation Section

Department of Law

SUBJECT:

Request for Legal Review

Of Regulations Project on Oil and gas 20 AAC 25

527(d)

FROM:

Cammy Oechsli Taylor Regulations Contact

Department of Administration

We are requesting legal review and approval of the attached final regulation on training in well control, which was adopted by Alaska Oil and Gas Conservation Commission.

Enclosed are the following documents:

- 1. the original and one copy of the final regulations for the Department of Law's use;
- 2. the original of the signed and dated adoption document;
- 3. the original of the public notice;
- 4. the original of the additional regulations notice information form distributed with the notice;
- 5. the original of the publishers' affidavit of publication;
- 6. the original of the affidavit of notice;
- 7. the original of the affidavit of oral hearing;
- transcript pages from the 1 thru 6 public hearing; 8.
- 9. affidavit for the relevant hearing.

We would appreciate the project being reviewed in time for the regulations to take effect before the end of the current fiscal year, to allow the Commission to timely collect regulatory cost changes. We have worked with Assistant Attorney general Rob Mintz on the project.

Upon completion of your review, please forward the regulation to the lieutenant governor for filing.

ORDER CERTIFYING THE CHANGES TO REGULATIONS OF THE ALASKA OIL AND GAS CONSERVATION COMMISSION

The attached one page of regulation, dealing with well control training under 20 AAC 25, is hereby certified to be a correct copy of the regulation change that the Alaska Oil and Gas Conservation Commission adopted at the January 7, 2003 public hearing, under the authority of AS 31.05.030 and AS 31.05.040, after compliance with the Administrative Procedure Act (AS 44.62), specifically including notice under AS 44.62.190 and 44.62.200 and opportunity for public comment under AS 44.62.210.

This action is not expected to require an increased appropriation.

On the record, in considering public comments, the Alaska Oil and Gas Conservation Commission paid special attention to the cost to private persons of the regulatory action being taken.

The regulation change described in this order take effect on the 30th day after they have been filed by the lieutenant governor as provided in AS 44.62.180.

DATE:

January 27, 2003 Anchorage, Alaska

Cammy Ochsli Taylor ()
Chair

FILING CERTIFICATION

I, Loren Leman, Lieutenant Governor	for the State of Alaska, certify that on	, 2003
atm., I filed the attached regulation	s according to the provisions of AS 44.62.040	- 44.62.120 .
	Lieutenant Governor	
Effective:		
Register:		

20 AAC 25.527(d) is repealed and readopted to read:

(d) A toolpusher, driller (or functional equivalent), or person-in-charge who participates in open hole drilling operations or in workover operations involving the installation or removal of jointed tubulars must have received formal well control training sufficient to ensure the competent performance of the person's well control duties. The Commission will recognize training and certification in a drilling well control curriculum by any of the following entities as meeting the requirements of this subsection: the United States Department of the Interior Minerals Management Service; the International Association of Drilling Contractors, the International Well Control Forum, or the International Alliance for Well Control.

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STATE OF ALASKA NOTICE OF PROPOSED CHANGES IN THE REGULATIONS OF THE ALASKA OIL AND GAS CONSERVATION COMMISSION

The Alaska Oil and Gas Conservation Commission ("AOGCC") proposes to adopt regulation changes in Title 20, Chapter 25, of the Alaska Administrative Code, dealing with well control requirements, including the following:

20 AAC 25.527(d) is proposed to be repealed and readopted to provide for training in well control and to eliminate outdated references to the Code of Federal Regulations.

You may comment on the proposed regulation changes, including the potential costs to private persons of complying with the proposed changes, by writing to Jody Colombie, AOGCC, 333 W. 7th Avenue, Suite 100, Anchorage, AK 99501. The comments must be received no later than 4:30 p.m. on December 23, 2002.

Additionally, oral or written comments may be submitted, at a hearing to be held on January 7, 2003 at 333 W. 7th Avenue, Suite 100, Anchorage, AK 99501. The hearing will begin at 9:00 a.m. and might be extended from day to day if necessary to accommodate those present before 10:00 a.m. on January 7, 2003 who did not have an opportunity to comment.

If you are a person with a disability who may need a special accommodation, auxiliary aid or service, or alternative communication format in order to participate in the process on the proposed regulation, please contact Jody Colombie at 793-1221 by 4:00 p.m., January 3, 2003 to ensure that any necessary accommodations can be provided.

Copies of the proposed regulation changes may be obtained from the AOGCC office, 333 W. 7th Avenue, Anchorage, Alaska 99501, or by telephoning the AOGCC at 907-793-1221, or on the AOGCC website at:

http://www.state.ak.us/local/akpages/ADMIN/ogc/homeogc.htm.

After the public comment period ends, the AOGCC will either adopt this or another proposal dealing with the same subject, without further notice, or decide to take no action on it. The language of the final regulations may be different from that of the proposed regulations. YOU SHOULD COMMENT DURING THE TIME ALLOWED IF YOUR INTEREST COULD BE AFFECTED. Written comments received are public records and are subject to public inspection.

Statutory Authority: AS 31.05.030; AS 31.05.060.

Statutes Being Implemented, Interpreted, or Made Specific: AS 31.05.030.

Fiscal Information: The proposed regulation changes are not expected to require an increased appropriation.

Date: November 15, 2002

Cammy Ocephsli Taylor

Chair

Published November 18, 2002 AND AO 02314024

ADDITIONAL REGULATIONS NOTICE INFORMATION (AS 44.62.190(d))

- 1. Adopting agency: Alaska Oil and Gas Conservation Commission.
- 2. General subject of regulations: well control.
- 3. Citation of regulations: 20 AAC 25.527.
- 4. Reason for the proposed action: Update the regulation in light of changes in referenced federal provisions.
- 5. Program category and BRU affected: Alaska Oil and Gas Conservation Commission.
- 6. Cost of implementation to the state agency: zero.
- 7. The name of the contact person for the regulations: Jody Colombie, Alaska Oil and Gas Conservation Commission, 333 W. 7th Avenue, Suite 100, Anchorage, AK 99501, (907) 279-1433.
- 8. The origin of the proposed action: members of the regulated community and state agency.

9. Date: November 15, 2002

10. Prepared by:

Chair

Alaska Oil and Gas Conservation Commission

(907) 279-1433

Anchorage Daily News Affidavit of Publication

1001 Northway Drive, Anchorage, AK 99508

<u>AD#</u>	DATE	<u>PO</u>	ACCOUNT	PRICE PER DAY	OTHER CHARGES	OTHER CHARGES #2	OTHER CHARGES #3	OTHER CHARGES #4	OTHER CHARGES #5	GRAND TOTAL
643331	11/19/2002	02314024	STOF0330	\$213.72 \$213.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$213.72

STATE OF ALASKA THIRD JUDICIAL DISTRICT

Amy Heath, being first duly sworn on oath deposes and says that she is an advertising representative of the Anchorage Daily News, a daily newspaper.

That said newspaper has been approved by the Third Judicial Court, Anchorage, Alaska, and it now and has been published in the English language continually as a daily newspaper in Anchorage, Alaska, and it is now and during all said time was printed in an office maintained at the aforesaid place of publication of said newspaper. That the annexed is a copy of an advertisement as it was published in regular issues (and not in supplemental form) of said newspaper on the above dates and that such newspaper was regularly distributed to its subscribers during all of said period. That the full amount of the fee charged for the foregoing publication is not in excess of the rate charged private individuals.

Subscribed and sworn to me before this date:

Notary Public in and for the State of Alaska.

Third Division. Anchorage, Alaska

MY COMMISSION EXPIRES

STATE OF ALASKA NOTICE OF PROPOSED CHANGES IN THE REGULATIONS OF THE ALASKA OIL AND GAS CONSERVATION COMMISSION

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Statutory Authority: AS 31.05.030; AS 31.05.060.
Statutes Being Implemented, Interpreted, or Made Specific: AS 31.05.030.
Fiscal Information: The proposed regulation changes are s not expected to require an increased proposed in the state of the state quire an increased appropriation.

November 15, 2002

Cammy Oechsli Taylor Chair

Publish: November 19, 2002

NOV 292002

Alaska Oil & Ges table a commission Anchoroge

STATE OF ALASKA)
THIRD JUDICIAL DISTRICT) ss)
)

AFFIDAVIT OF NOTICE OF PROPOSED ADOPTION OF REGULATIONS AND FURNISHING OF ADDITIONAL INFORMATION

I, Jody J. Colombie, of Alaska Oil and Gas Conservation Commission being sworn, state the following:

As required by AS 44.62.190, notice of the proposed adoption of changes to Title 20, Chapter 25 of the Alaska Administrative Code, dealing with training in well control has been given by being

- (1) published in a newspaper or trade publication;
- (2) furnished to interested persons [as shown on the attached list];
- (3) furnished to appropriate state officials;
- (4) furnished to the Department of Law, along with a copy of the proposed regulations;
- (5) electronically transmitted to incumbent State of Alaska legislators;
- (6) furnished to the Legislative Affairs Agency, Legislative Library;
- (7) posted on the Alaska Online Public Notice System as required by AS 44.62.175(a)(1) and (b)

and 44.62.190(a)(1).

As required by AS 44.62.190(d), additional regulations notice information regarding the proposed adoption of the regulation changes described above has been furnished to interested persons as shown on the attached list and those in (5) and (6) of the list above. The additional regulations notice information also has been posted on the Alaska Online Public Notice System.

DATE: <u>January 27, 2003</u> Anchorage, Alaska

Special Staff Assistant

SUBSCRIBED AND SWORN TO before me this 27th day of January 2003.

Notary Public in and for the

State of Alaska

My commission expires: //- //- 06

Mailed 11/18/02

John Katz State of Alaska Alaska Governor's Office 444 North Capitol St., NW, Ste 336 Washington, DC 20001

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Paul L. Craig Trading Bay Energy Corp 5432 East Northern Lights, Ste 610 Anchorage, AK 99508

Jill Schneider US Geological Survey 4200 University Dr. Anchorage, AK 99508 Jim Scherr US Minerals Management Service Resource Evaluation 949 East 36th Ave., Ste 308 Anchorage, AK 99508

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Dudley Platt
D.A. Platt & Associates
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Eagle River, AK 99577

Bob Shavelson Cook Inlet Keeper PO Box 3269 Homer, AK 99603 Peter McKay 55441 Chinook Rd Kenai, AK 99611

Shannon Donnelly Phillips Alaska, Inc. HEST-Enviromental PO Box 66 Kenai, AK 99611 Kenai Peninsula Borough Economic Development Distr 14896 Kenai Spur Hwy #103A Kenai, AK 99611-7000 Penny Vadla Box 467 Ninilchik, AK 99639 Claire Caldes US Fish & Wildlife Service Kenai Refuge PO Box 2139 Soldotna, AK 99669

John Tanigawa Evergreen Well Service Company PO Box 871845 Wasilla, AK 99687

Harry Bader State of Alaska Department of Natural Resources 3700 Airport Way Fairbanks, AK 99709

Williams Thomas Arctic Slope Regional Corporation Land Department PO Box 129 Barrow, AK 99723 James Gibbs PO Box 1597 Soldotna, AK 99669

Richard Wagner PO Box 60868 Fairbanks, AK 99706

Bernie Karl K&K Recycling Inc. PO Box 58055 Fairbanks, AK 99711

Senator Loren Leman State Capitol Rm 113 Juneau, AK 99801-1182 Kenai National Wildlife Refuge Refuge Manager PO Box 2139 Soldotna, AK 99669-2139

Cliff Burglin PO Box 131 Fairbanks, AK 99707

North Slope Borough PO Box 69 Barrow, AK 99723 Sen.-Elect Ralph Seekins 1625 Old Steese Highway Fairbanks, AK 99701 459-4000

Rep.-Elect Bruce Weyhrauch PO Box 32193 Juneau, AK 99803 463-5566

Rep.-Elect Carl Gatto P.O. Box 2894 Palmer, AK 99645 745-3711 745-3750 fax

Rep.-Elect Max Gruenberg Jr. 4801 Kenai Avenue Anchorage, AK 99508-2328 337-1688 or 279-9940 office

Rep.-Elect Ralph Samuels 8220 Frank Street Anchorage, AK 99518

Rep.-Elect Kelly Wolf PO Box 2416 Kenai, AK 99611 262-1032 Sen.-Elect Hollis French II 3208 Woodland Park Drive Anchorage, AK 99517 243-0569

Rep.-Elect David Guttenberg P.O. Box 80731 Fairbanks, AK 99708 455-6394

Rep.-Elect Bill Stoltze PO Box 464 Chugiak, AK 99567 688-5754 or 745-5772 Wasilla

Rep.-Elect Les Gara 1242 W 10th Ave Anchorage, AK 99501

Rep.-Elect Bob Lynn 4400 Trapline Drive Anchorage, AK 99516-1538 346-4447

Rep.-Elect Paul Seaton 58395 Bruce Ave Homer, AK 99603 235-6903 235-6342 fax Mailed 1/22/02 Rotice

Sen.-Elect Tom Wagoner 35477 Kenai Spur Hwy 101A Kenai, AK 99611 260-3041 260-3044 fax

Rep.-Elect James 'Jim' Holm PO Box 71565 Fairbanks, AK 99701 451-8733

Rep.-Elect Tom Anderson 8215 East 2nd Avenue #3 Anchorage, AK 99504

Rep.-Elect Cheryll Heinze 1336 Staubbach Circle Anchorage, AK 99508 561-6278

Rep.-Elect Mike Hawker PO Box 111329 Anchorage, AK 99511-1329 346-2844 LEGISLATIVE REFERENCE LIBRARY LEGISLATIVE AFFAIRS AGENCY STATE CAPITOL JUNEAU AK 99801-1182

Motice, proposed
Reg SECOND SESSION, 2002

TWENTY-SECOND ALASKA STATE LEGISLATURE

HOUSE OF REPRESENTATIVES

State Capitol, Juneau, AK 99801-1182 (Interdepartmental Mail Stop: 3100)

Internet Address: Representative_First Name_Last Name@legis.state.ak.us

NAME			CAPITOL
NAME	PHONE NUMBER	FAX NUMBER	OFFICE LOCATION
RERKOWITZ Ethan	ACE 4040 (NE) 14 1 1 1		
BUNDE Con	465-4919 (Minority Leader)	465-2137	Room 404
CHENAULT Mike	465-4843 (Education)	465-3871	Room 501
CISSNA Sharon	465-3779 (M&VA)	465-2833	Room 432
COGHILI John	465-3875	465-4588	Room 420
CRAWFORD Harry	465-3719 (State Affairs)	465-3258	Room 102
CROFT Fric	465-3438	465-4565	Room 426
DAVIES John	465-4998	465-4419	Room 400
DYSON Fred	465-4457	465-3519	Room 415
FATE Hugh 'Bud'	465-2199 (HESS)	465-4587	Room 104
FOSTER Richard	465-4976	465-3883	Room 416
GREEN Joe	465-3789	465-3242	Room 410
GUESS Gretchen	465-4931 (Leg Council)	465-4316	Room 403
HAI CRO Andrew	465-2435	465-6615	Room 112
HARRIS John	465-4939	465-2418	Room 414
HAVES log !	465-4859	465-3799	Room 513
HIDSON BILL	465-3466	465-2937	Room 422
IAMES Joannotto	465-3744	465-2273	Room 502
IOI II E Paggio	465-3743 (Majority Leader)	465-2381	Room 214
KADSNED Mon.	465-4833	465-4586	Room 405
KEDTTIII A Doth	465-4942	465-4589	Room 424
KOHDING Via	465-4766	465-4748	Room 430
KOOKESH Albort	465-2186 (Transportation)	465-3818	Room 24
KOTT Pete	465-3473	465-2827	Room 114
I ANCASTED Kon	465-3777 (Rules)	465-2819	Room 204
MASEK Royorky	465-2693	465-3835	Room 421
McGlipe Leei	465-2679 (Resources co-chair)	465-4822	Room 128
MEVED Kovin	465-2995 (Econ. Dev)(Reg. Review)	465-6592	Room 418
MORGAN Carl	465-4945 (C&RA co-chair)	465-3476	.Room 110
MOSES Carl	465-4527 (C&RA co-chair)	465-2197	.Room 434
MIII DED Eldon	465-4451	465-3445	.Room 500
MIDKOWSKI Lica	465-2647 (Finance co-chair)	465-3518	.Room 507
OGAN Scott	465-3783 (Labor & Commerce)	465-2293	.Room 408
POPTED Brian	465-3878 (O&G)	465-3265	.Room 108
POKEREDG Norman	465-4930 (Speaker)	465-3834	.Room 208
SCALZI Drow	465-4968 (Judiciary)	465-2040	.Room 118
STEVENS Con	465-2689 (Resources co-chair)	465-3472	.Room 13
WHITAKED IIm	465-4925 (Fisheries co-chair)	465-3517	.Room 428
WHITAKEN, JIIII	465-3004	465-2070	.Room 411
WILLIMIUS, DIII	465-3424 (Finance co-chair)	465-3793	Room 511
VVILOUN, Feggy	465-3824 (Fisheries co-chair)	465-3175	.Room 409
Suzi Lowell CHIEF CLERK	46E 270E		-
Sean Riley SERGEANT AT ABASE	465-3725	465-5334	.Capitol, Rm. 216
HOUSE RECORDS	465-3869		.House Chambers
HOUSE FINANCE SECRETARY	465-2214	465-2267	Terry Miller Bldg., Rm. 229
HOUSE FINANCE SECRETARY	465-6814	465-6813	.Capitol, Rm. 519

S E N A T E
State Capitol, Juneau, AK 99801-1182
(Interdepartmental Mail Stop: 3100)
Internet Address: Senator_First Name_Last Name@legis.state.ak.us

AUSTERMAN, Alan	1)
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Legislative Fiscal Analyst465-3795465-3795	
OMBUDSMAN: P.O. Box 113000, Juneau, AK 99811-3000 (Interde	
Ombudsman465-4970	
SELECT COMMITTEE ON LEGISLATIVE ETHICS: P.O. Box 1014	
Joyce Anderson, Professional Staff269-0150	

STATE OF ALASKA)
THIRD JUDICIAL DISTRICT)) ss
·)	

AFFIDAVIT OF ORAL HEARING

I, Cammy Oechsli Taylor, Chair of the Alaska Oil and Gas Conservation Commission, being sworn, state the following:

On January 7, 2003, at 9:00 a.m., in the hearing room of the Alaska Oil and Gas Conservation Commission at 333 West 7th Avenue, Suite 100, Anchorage, Alaska, I presided over a public hearing held in accordance with AS 44.62.210 for the purpose of taking testimony in connection with the adoption of changes to Title 20, Chapter 25, of the Alaska Administrative Code, dealing with training in well control.

DATE: <u>January 27, 2003</u> Anchorage, Alaska

Cammy Ochsli Taylor

Chair

SUBSCRIBED AND SWORN TO before me this 27th day of January 2003.

Notary Public in and for the

State of Alaska

My commission expires: 11/11/06

1 ALASKA OIL AND GAS CONSERVATION COMMISSION 2 PUBLIC HEARING 3 In Re: 4 Commission's proposal to adopt a regulation change. 5 6 TRANSCRIPT OF PROCEEDINGS 7 Anchorage, Alaska 8 January 7, 2003 9:00 o'clock a.m. 9 COMMISSIONERS: CAMMY OECHSLI TAYLOR, Chairperson 10 DAN SEAMOUNT MIKE BILL 11 12 13 14 15 16 17 18 19 20 21 22 23

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JAN 22 2003

Alaska Oil & Gas Cons. Commission Anchorage

METRO COURT REPORTING, INC.

745 West Fourth Avenue, Suite 425 Anchorage, Alaska 99501 (907) 276-3876

PROCEEDINGS

(On record)

CHAIR TAYLOR: I'd like to call this hearing to order. Today is Tuesday, January 7th, 2003, the time is approximately two minutes after 9:00 o'clock. We're at the AOGCC offices at 333 West Seventh Avenue, Suite 100. The subject of today's hearing is the Commission's proposal to adopt a regulation change. 20 AAC 25.527(d) is proposed to be repealed and readopted to provide for training in well control and to eliminate outdated references to the Code of Federal Regulations.

For the record, I'd like to introduce the Commissioners. To my left is Commissioner Mike Bill, to my right is Commissioner Dan Seamount, I am Cammy Taylor, and our Metro Court reporter today is Julie Gonzales. If anybody wishes to have a copy of the hearing that's being recorded and transcribed, they may make arrangements directly with Metro Court Reporting.

Notice of the public hearing, today's hearing, was published in the Anchorage Daily News on November 15th, 2002. The Commission has received one set of comments from the Alaska Oil and Gas Association in support of the regulation change, and we're here today to accept any other public comment either in writing or orally. I see we have four people present in the hearing room, but the sign-up sheet

METRO COURT REPORTING, INC.

reflects that no one is here to provide oral testimony. Is there anybody here who's prepared to provide written comments? Everybody's shaking their head no.

With no additional comments to be taken into the record at this time, our hearing notice did provide for an opportunity for the record to remain open until 10:00 o'clock for anybody who appeared at the Commission offices to provide comment. So my recommendation is that we take a brief recess and reconvene right at 10:00 o'clock in the event that somebody else may show up, or earlier if somebody comes and is ready to provide testimony. Is that all right with you two?

COMMISSIONER SEAMOUNT: That is okay.

COMMISSIONER BILL: Okay with me.

CHAIR TAYLOR: We'll go off record.

(Off record)

(On record)

CHAIR TAYLOR: We're back on record in the matter of the proposed repeal and readoption of 20 AAC 25.527(d). The Commission took a recess to see whether anybody else -- any public member would attend to offer oral or written comment. The sign-in sheet indicates that there have been no additional attendees. I have checked with Linda Lash, the receptionist, and she indicates that no additional people have signed in for the hearing. And Julie Gonzales from Metro Court Reporting, have you seen anybody come into the hearing room?

COURT REPORTER: No one.

CHAIR TAYLOR: Okay. Well, with no additional comments to be considered, I would actually be prepared to propose a motion that we repeal and readopt subsection (d) of 20 AAC 25.527. Is there a second to that?

COMMISSIONER BILL: I second.

CHAIR TAYLOR: Thank you. I guess we can have an indication on the record from each of the Commissioners if they wish to vote for that motion. Commissioner Bill?

COMMISSIONER BILL: Wish to vote. I do have a question.

CHAIR TAYLOR: Oh, excuse me.

COMMISSIONER BILL: Do we need to read this -- the text?

CHAIR TAYLOR: That would be a good idea. Why don't I add that to the motion then. I will move that we repeal and readopt subsection (d) of 27 AAC 25.527 to read as follows: a tool pusher, driller, or functional equivalent, or person in charge who participates in open hole drilling operations or in workover operations involving the installation or removal of jointed tubulars, must have received formal well control training sufficient to ensure the competent performance of the person's well control duties. The Commission will recognize training and certification in a drilling well control curriculum by any of the following entities as meeting the

requirements of this subsection: the United States Department
of the Interior Minerals Management Service; the International
Association of Drilling Contractors; the International Well
Control Forum; or the International Alliance for Well Control,
period. Commissioner Bill, do you still second that motion?
COMMISSIONER BILL: Yes, I do.
CHAIR TAYLOR: Okay. Now we can vote on it.
Commissioner Bill?
COMMISSIONER BILL: I vote affirmative.
CHAIR TAYLOR: Commissioner Seamount?
COMMISSIONER SEAMOUNT: I vote yes.
CHAIR TAYLOR: And I vote yes also. With that, we'll
adjourn the hearing.
(END OF PROCEEDINGS)
* * * * *
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1 CERTIFICATE 2 SUPERIOR COURT)ss. STATE OF ALASKA 3 4 I, Cari-Ann Ketterling, Notary Public in and for the State of Alaska, do hereby certify: 5 THAT the foregoing pages numbered 02 through 04 contain a full, true and correct transcript of the Public 6 Hearing before the Alaska Oil and Gas Conservation Commission, taken by Julie O. Gonzales and transcribed by Julie O. 7 Gonzales; 8 THAT the Transcript has been prepared at the request 9 of the Alaska Oil and Gas Conservation Commission, 333 West Seventh Avenue, Anchorage, Alaska. 10 DATED at Anchorage, Alaska this 21st day of January, 11 2003. 12 SIGNED AND CERTIFIED TO BY: 13 14 Notary Public in My Commission Expires: 15 16 17 18 19 20 21 22

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STATE OF ALASKA)
THIRD JUDICIAL DISTRICT)) ss
)	

AFFIDAVIT OF COMMISSION ACTION

I, Cammy Oechsli Taylor, Chair of the Alaska Oil and Gas Conservation Commission, being duly sworn, state the following:

The attached motion dealing with repeal and readoption of 20 AAC 25.527(d) to provide for training in well control and to eliminate outdated references to the Code of Federal Regulation was passed by the Alaska Oil and Gas Conservation during a January 7, 2003 public hearing.

Date:

January 27, 2003 Anchorage, Alaska

Cammy Oephsli Taylor

Chair

SUBSCRIBED AND SWORN TO before me this 27th day of January 2003.

Notary Public in and for the

State of Alaska

My commission expires: 11/11/06

ALASKA OIL AND GAS CONSERVATION COMMISSION January 7, 2003 Excerpt From Transcript of Public Hearing

Commissioner Cammy Oechsli Taylor moved and Commission Mike Bill seconded the following motion:

That we repeal and readopt subsection (d) of 20 AAC 25.527.

The motion carried unanimously.

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1		ALASKA OI	L AND GAS	CONSERVAT	ION COMMISSION	
2			PUBL	IC HEARING		
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10				DAN SEAM	MOUNT	
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Alaska Oil & Gas Cons. Commission Anchorage

Phone: (907) 276-3876 Fax: (907) 278-4676 e-mail: metro@gci.net

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Page 2 PROCEEDINGS 2 (On record) CHAIR TAYLOR: I'd like to call this hearing to order. Today is Tuesday, January 7th, 2003, the time is approximately 5 two minutes after 9:00 o'clock. We're at the AOGCC offices at 6 333 West Seventh Avenue, Suite 100. The subject of today's 7 hearing is the Commission's proposal to adopt a regulation 8 change. 20 AAC 25.527(d) is proposed to be repealed and readopted to provide for training in well control and to eliminate outdated references to the Code of Federal 10 11 Regulations.

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18 Court Reporting. 19 Notice of the public hearing, today's hearing, was 20 published in the Anchorage Daily News on November 15th, 2002. 21 The Commission has received one set of comments from the

Alaska Oil and Gas Association in support of the regulation

23 change, and we're here today to accept any other public 24 comment either in writing or orally. I see we have four

people present in the hearing room, but the sign-up sheet

Page 4

1 COURT REPORTER: No one. 2 CHAIR TAYLOR: Okay. Well, with no additional 3 comments to be considered, I would actually be prepared to 4 propose a motion that we repeal and readopt subsection (d) of 5 20 AAC 25.527. Is there a second to that? 6 COMMISSIONER BILL: I second. 7

CHAIR TAYLOR: Thank you. I guess we can have an indication on the record from each of the Commissioners if they wish to vote for that motion. Commissioner Bill?

10 COMMISSIONER BILL: Wish to vote. I do have a 11 question.

12 CHAIR TAYLOR: Oh, excuse me.

COMMISSIONER BILL: Do we need to read this -- the 14 text?

CHAIR TAYLOR: That would be a good idea. Why don't I add that to the motion then. I will move that we repeal and readopt subsection (d) of 27 AAC 25.527 to read as follows: a tool pusher, driller, or functional equivalent, or person in

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COMMISSIONER SEAMOUNT: That is okay. COMMISSIONER BILL: Okay with me.

CHAIR TAYLOR: We'll go off record.

14 15 (Off record)

16 (On record)

17 CHAIR TAYLOR: We're back on record in the matter of 18 the proposed repeal and readoption of 20 AAC 25.527(d). The

19 Commission took a recess to see whether anybody else -- any 20 public member would attend to offer oral or written comment.

21 The sign-in sheet indicates that there have been no additional

22 attendees. I have checked with Linda Lash, the receptionist,

23 and she indicates that no additional people have signed in for 24 the hearing. And Julie Gonzales from Metro Court Reporting,

have you seen anybody come into the hearing room?

requirements of this subsection: the United States Department of the Interior Minerals Management Service; the International

3 Association of Drilling Contractors; the International Well 4 Control Forum; or the International Alliance for Well Control,

5 period. Commissioner Bill, do you still second that motion? 6 COMMISSIONER BILL: Yes, I do.

CHAIR TAYLOR: Okay. Now we can vote on it.

Commissioner Bill? 8 9 COMMISSIONER BILL: I vote affirmative.

10 CHAIR TAYLOR: Commissioner Seamount? 11 COMMISSIONER SEAMOUNT: I vote yes.

12 CHAIR TAYLOR: And I vote yes also. With that, we'll 13 adjourn the hearing. 14

(END OF PROCEEDINGS)

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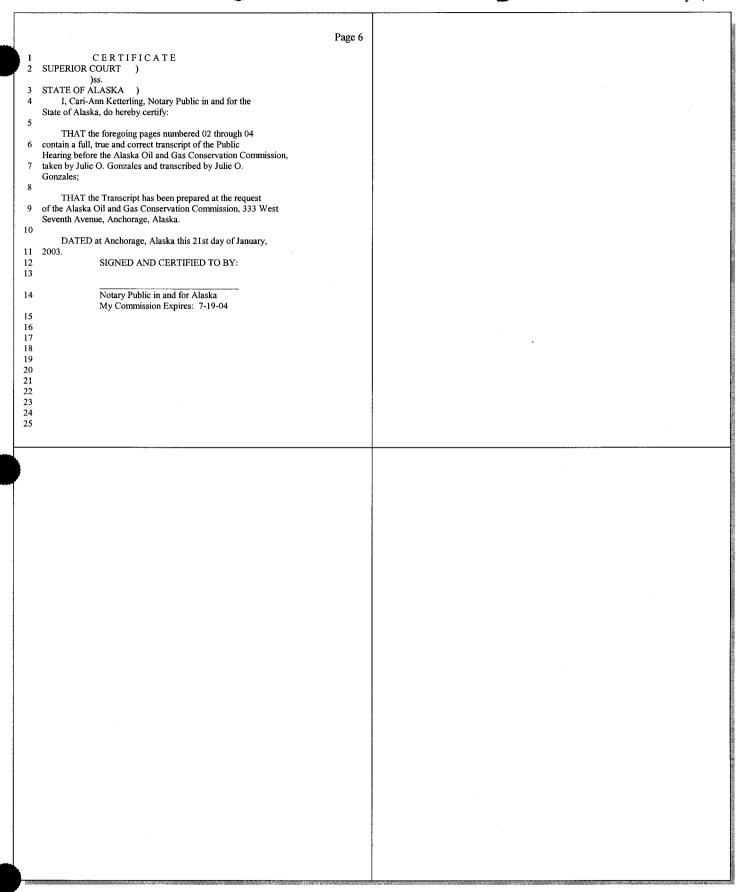
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STATE OF ALASKA OIL AND GAS CONSERVATION COMMISSION

Regulations Change – Well Control

January 7, 2003 at 9:00 am

NAME – AFFILIATION	ADDRESS/PHONE NUMBER	TESTIFY (Yes or No)
(PLEASE PRINT) Tristen Nelson	PNA/248-3622	NO
Winton Aubert	AOCXC 793-1231	?
HAROLD EVGEL	BP 564-4194	No
Tom Massoler	ADGCC 193-1250	00/

Alaska Oil and Gas Association



121 W. Fireweed Lane, Canada Anchorage, Alaska 99503-2035
Phone: (907)272-1481 Fax: (907)279-8114
Readv. Executive Director

Alaska Oil & Gas Cons. Commission

December 20, 2002

Commissioner Cammy Taylor, Chair Alaska Oil & Gas Conservation Commission 333 W. 7th Avenue, Suite 100 Anchorage, AK 99501-3539

Commissioner Michael Bill Alaska Oil & Gas Conservation Commission 333 W. 7th Avenue, Suite 100 Anchorage, AK 99501-3539

Commissioner Daniel T. Seamount, Jr. Alaska Oil & Gas Conservation Commission 333 W. 7th Avenue, Suite 100 Anchorage, AK 99501-3539

Proposal to Adopt Regulation Changes Dealing with Well Control Requirements

Dear Commissioners:

The Alaska Oil and Gas Association (AOGA) appreciates the opportunity to provide comments to the Alaska Oil and Gas Conservation Commission (AOGCC) on proposed changes in Title 20, Chapter 25, of the Alaska Administrative Code, dealing with well control requirements.

As you are aware, AOGA is a private, non-profit trade association. Its 19 member companies represent the majority of oil and gas exploration, production, transportation, refining and marketing activities in Alaska.

AOGA supports AOGCC's proposed changes to 20 AAC 25.527(d). AOGA believes the proposed language maintains an appropriate minimum standard for well control training while affording the Commission some valuable flexibility in specifying how that training can be obtained by an operator. We encourage the Commission to adopt these regulation changes as soon as possible.

Thank you again for this opportunity to comment.

Sincerely,

Executive Director

c:25.527(d)cmts

CC:

AOGA AOGCC Task Group

MEMORANDUM

State of Alaska

Department of Law

то: Cammy Oechsli Taylor, Chair

DATE:

November 25, 2002

Alaska Oil and Gas Conservation Comm'n

Dept. of Administration

FILE NO.:

993-03-0102

TELEPHONE NO.:

465-3600

FROM:

Deborah E. Behr

SUBJECT:

Regulations File Opening Re:

Assistant Attorney General and Regulations Attorney

AOGCC: General Well Control Requirements for

Legislation and Regulations Section

Certain Operations (20 AAC 25.527(d))

We have received your memorandum of November 18, 2002 regarding this project, along with a copy of the proposed regulations. The project has been assigned to Assistant Attorney General Rob Mintz, phone number 269-5100.

Our department's file number for this project is 993-03-0102. This file number should be used on any further correspondence pertaining to this project.

DEB:pvp

cc:

Roxanne Stewart, Regulations Contact

Dept. of Administration

Jody Colombie Alaska Oil and Gas Conservation Commission Dept. of Administration

Carol Collins, AAC Coordinator Lt. Governor's Office

Rob Mintz Assistant Attorney General Oil & Gas Section - Anchorage

Mailed 11/22/02

STATE OF ALASKA NOTICE OF PROPOSED CHANGES IN THE REGULATIONS OF THE ALASKA OIL AND GAS CONSERVATION COMMISSION

The Alaska Oil and Gas Conservation Commission ("AOGCC") proposes to adopt regulation changes in Title 20, Chapter 25, of the Alaska Administrative Code, dealing with well control requirements, including the following:

20 AAC 25.527(d) is proposed to be repealed and readopted to provide for training in well control and to eliminate outdated references to the Code of Federal Regulations.

You may comment on the proposed regulation changes, including the potential costs to private persons of complying with the proposed changes, by writing to Jody Colombie, AOGCC, 333 W. 7th Avenue, Suite 100, Anchorage, AK 99501. The comments must be received no later than 4:30 p.m. on December 23, 2002.

Additionally, oral or written comments may be submitted, at a hearing to be held on January 7, 2003 at 333 W. 7th Avenue, Suite 100, Anchorage, AK 99501. The hearing will begin at 9:00 a.m. and might be extended from day to day if necessary to accommodate those present before 10:00 a.m. on January 7, 2003 who did not have an opportunity to comment.

If you are a person with a disability who may need a special accommodation, auxiliary aid or service, or alternative communication format in order to participate in the process on the proposed regulation, please contact Jody Colombie at 793-1221 by 4:00 p.m., January 3, 2003 to ensure that any necessary accommodations can be provided.

Copies of the proposed regulation changes may be obtained from the AOGCC office, 333 W. 7th Avenue, Anchorage, Alaska 99501, or by telephoning the AOGCC at 907-793-1221, or on the AOGCC website at:

http://www.state.ak.us/local/akpages/ADMIN/ogc/homeogc.htm.

After the public comment period ends, the AOGCC will either adopt this or another proposal dealing with the same subject, without further notice, or decide to take no action on it. The language of the final regulations may be different from that of the proposed regulations. YOU SHOULD COMMENT DURING THE TIME ALLOWED IF YOUR INTEREST COULD BE AFFECTED. Written comments received are public records and are subject to public inspection.

Statutory Authority: AS 31.05.030; AS 31.05.060.

Statutes Being Implemented, Interpreted, or Made Specific: AS 31.05.030.

Fiscal Information: The proposed regulation changes are not expected to require an increased appropriation.

Date: November 15, 2002

Cammy Ochsli Taylor

Chair

ADDITIONAL REGULATIONS NOTICE INFORMATION (AS 44.62.190(d))

- 1. Adopting agency: Alaska Oil and Gas Conservation Commission.
- 2. General subject of regulations: well control.
- 3. Citation of regulations: 20 AAC 25.527.
- 4. Reason for the proposed action: Update the regulation in light of changes in referenced federal provisions.
- 5. Program category and BRU affected: Alaska Oil and Gas Conservation Commission.
- 6. Cost of implementation to the state agency: zero.
- 7. The name of the contact person for the regulations: Jody Colombie, Alaska Oil and Gas Conservation Commission, 333 W. 7th Avenue, Suite 100, Anchorage, AK 99501, (907) 279-1433.
- 8. The origin of the proposed action: members of the regulated community and state agency.

9. Date: November 15, 2002

10. Prepared by:

Cammy Ochsli Taylor

Chair

Alaska Oil and Gas Conservation Commission

(907) 279-1433

Sen.-Elect Ralph Seekins 1625 Old Steese Highway Fairbanks, AK 99701 459-4000

Rep.-Elect Bruce Weyhrauch PO Box 32193 Juneau, AK 99803 463-5566

Rep.-Elect Carl Gatto P.O. Box 2894 Palmer, AK 99645 745-3711 745-3750 fax

Rep.-Elect Max Gruenberg Jr. 4801 Kenai Avenue Anchorage, AK 99508-2328 337-1688 or 279-9940 office

Rep.-Elect Ralph Samuels 8220 Frank Street Anchorage, AK 99518

Rep.-Elect Kelly Wolf PO Box 2416 Kenai, AK 99611 262-1032 Sen.-Elect Hollis French II 3208 Woodland Park Drive Anchorage, AK 99517 243-0569

Rep.-Elect David Guttenberg P.O. Box 80731 Fairbanks, AK 99708 455-6394

Rep.-Elect Bill Stoltze PO Box 464 Chugiak, AK 99567 688-5754 or 745-5772 Wasilla

Rep.-Elect Les Gara 1242 W 10th Ave Anchorage, AK 99501

Rep.-Elect Bob Lynn 4400 Trapline Drive Anchorage, AK 99516-1538 346-4447

Rep.-Elect Paul Seaton 58395 Bruce Ave Homer, AK 99603 235-6903 235-6342 fax Mailed 11/22/02

Sen.-Elect Tom Wagoner 35477 Kenai Spur Hwy 101A Kenai, AK 99611 260-3041 260-3044 fax

Rep.-Elect James 'Jim' Holm PO Box 71565 Fairbanks, AK 99701 451-8733

Rep.-Elect Tom Anderson 8215 East 2nd Avenue #3 Anchorage, AK 99504

Rep.-Elect Cheryll Heinze 1336 Staubbach Circle Anchorage, AK 99508 561-6278

Rep.-Elect Mike Hawker PO Box 111329 Anchorage, AK 99511-1329 346-2844 LEGISLATIVE REFERENCE LIBRARY LEGISLATIVE AFFAIRS AGENCY STATE CAPITOL JUNEAU AK 99801-1182

Pe-mailed
Notice, proposed
Reg second session, 2002

TWENTY-SECOND ALASKA STATE LEGISLATURE

HOUSE OF REPRESENTATIVES

State Capitol, Juneau, AK 99801-1182 (Interdepartmental Mail Stop: 3100)

Internet Address: Representative_First Name_Last Name@legis.state.ak.us

NAME	PHONE NUMBER	FAX NUMBER	CAPITOL OFFICE LOCATION		
BERKOWITZ, Ethan	465-4919 (Minority Leader)	465-2137	Room 404		
	465-4843 (Education)				
CHENAULT, Mike	465-3779 (M&VA)	465-2833	Room 432		
CISSNA, Sharon	465-3875	465-4588	Room 420		
COGHILL, John	465-3719 (State Affairs)	465-3258	Room 102		
	465-3438				
CROFT, Eric	465-4998	465-4419	Room 400		
	465-4457				
DYSON, Fred	465-2199 (HESS)	465-4587	Room 104		
	465-4976				
FOSTER, Richard	465-3789	465-3242	Room 410		
	465-4931 (Leg Council)				
	465-2435				
HALCRO, Andrew	465-4939	465-2418	Room 414		
	465-4859				
HAYES, Joe L	465-3466	465-2937	Room 422		
	465-3744				
JAMES, Jeannette	465-3743 (Majority Leader)	465-2381	Room 214		
	465-4833				
	465-4942				
KERTTULA, Beth	465-4766	465-4748	Room 430		
	465-2186 (Transportation)				
KOOKESH, Albert	465-3473	465-2827	Room 114		
	465-3777 (Rules)				
LANCASTER, Ken	465-2693	465-3835	Room 421		
	465-2679 (Resources co-chair)				
	465-2995 (Econ. Dev)(Reg. Review)				
	465-4945 (C&RA co-chair)				
	465-4527 (C&RA co-chair)				
	465-4451				
	465-2647 (Finance co-chair)				
	465-3783 (Labor & Commerce)				
	465-3878 (O&G)				
	465-4930 (Speaker)				
	465-4968 (Judiciary)				
	465-2689 (Resources co-chair)				
	465-4925 (Fisheries co-chair)				
	465-3004				
	465-3424 (Finance co-chair)				
WILSON, Peggy	465-3824 (Fisheries co-chair)	465-3175	Room 409		
	465-3725				
	465-3869				
	465-2214				
	465-6814				

S E N A T E
State Capitol, Juneau, AK 99801-1182
(Interdepartmental Mail Stop: 3100)
Internet Address: Senator_First Name_Last Name@legis.state.ak.us

NAME	PHONE NUMBER	FAX NUMBER	CAPITOL OFFICE LOCATION
AUSTERMAN, Alan	465-2487	465-4956	Room 417
COWDERY, John	465-3879 (Transportation)	465-2069	Room 101
DAVIS, Bettye	465-3822	465-3756	Room 504
DONLEY, Dave	465-3892 (Finance co-chair)	465-6595	Room 506
ELLIS, Johnny	465-3704 (Minority Leader)	465-2529	Room 9
ELTON, Kim	465-4947	465-2108	Room 115
GREEN, Lyda	465-6600 (HESS)	465-3805	Room 125
HALFORD, Rick	465-4958 (President)	465-4928	Room 107
HOFFMAN, Lyman	465-4453	465-4523	Room 7
KELLY, Pete	465-2327 (Finance co-chair)	465-5241	Room 518
LEMAN, Loren	465-2095 (Majority Leader)	465-3810	Room 516
	465-3732		
OLSON, Donald	465-3707	465-4821	Room 510
PHILLIPS, Randy	465-4949 (Rules)	465-4979	Room 103
STEVENS,Ben	465-4993 (Labor & Commerce)	465-3872	Room 119
TAYLOR, Robin	465-3873 (Judiciary)	465-3922	Room 30
THERRIAULT, Gene	465-4797 (State Affairs)(LB&A)	465-3884	Room 121
TORGERSON, John	465-2828 (Resources)(C&RA)	465-4779	Room 427
	465-4940		
WILKEN, Gary	465-3709	465-4714	Room 514
Heidi Vogel, SENATE SECRETARY	465-3701	465-2832	Capitol, Rm. 213
Chris Miller, SERGEANT-AT-ARMS4	65-4987		Senate Chambers
SENATE RECORDS	465-2870	465-2931	Terry Miller Bldg., Rm. 226
SENATE FINANCE SECRETARY	465-4935	465-2187	Capitol, Rm. 520
Executive Director	State Capitol, Juneau, AK 99801-1182 (Interd		Terry Miller Bldg., Rm. 217 Terry Miller Bldg., Rm. 110 Terry Miller Bldg., Rm. 117 Terry Miller Bldg., Rm. 222 Capitol, Rm. 12 Capitol, Rm. 5 Capitol, Rm. 3 Terry Miller Bldg., Rm. 216 Basement, Comm. Bldg Capitol, Rm. 3
Research Services	465-3991	405-2029	Terry Miller Bldg., 3rd Floor
Reference Library	465-3808	465-3900 465-2020	Terry Miller Rida Rm 102
Information & Teleconferencing	465-4648	465-2864	Terry Miller Bldg. Rm. 111
Legislative Security	465-6227		Capitol, Rm. 24
	300, Juneau, AK 99811-3300 (Interdepartmer 465-3830		SOB. 6th Floor
LEGISLATIVE FINANCE: P.O. Box 1	13200, Juneau, AK 99811-3200 (Interdepartr 465-3795	nental Mail Stop: 3200)	
	neau, AK 99811-3000 (Interdepartmental Mai 465-4970		Court Plaza, 2nd Floor
	TIVE ETHICS: P.O. Box 101468, Anchorage,269-0150		Anchorage LIO

To make changes to this list, call 465-4648

Subject: Re: Proposed Regulation

Date: Fri, 22 Nov 2002 11:18:28 -0900

From: Richard Foster < Richard_Foster@dced.state.ak.us>
To: Jody Colombie < jody colombie@admin.state.ak.us>

Hi Jody,

Thanks for the notice, but you probably want the "other" Richard Foster, the representative (representative_richard_foster@legis.state.ak.us, I believe); I'm just a lowly state insurance regulator! But it's good to see the Alaksa Oil and Gas Conservation Commission is doing something these days...

Richard

Jody Colombie wrote:

```
> Attached is a Notice and the Proposed Regulation for 20 AAC 25.527(d) by
> the Alaska Oil and Gas Conservation Commission.
 If you require any further information, please call 907-793-1221.
> Jody Colombie
> Special Staff Assistant
                                       Name: well control notice.doc
    well control notice.doc
                                       Type: Microsoft Word Document
(application/msword)
                                   Encoding: base64
>
>
                            Download Status: Not downloaded with message
                                               Name: 20 AAC 25.527(d) regulation.doc
    20 AAC 25.527(d)_regulation.doc
                                               Type: Microsoft Word Document
(application/msword)
                                           Encoding: base64
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Download Status: Not downloaded with message

MEMORANDUM

STATE OF ALASKA

ALASKA OIL AND GAS CONSERVATION COMMISSION

TO:

Deborah E. Behr

DATE: November 18, 2002

Assistant Attorney General

And Regulations Attorney

Legislation and Regulations Section

SUBJECT:

File-opening request for

Amendment to 20 AAC 25.527(d)

FROM:

Cammy Oechsli Taylor Julia Laylor Chair

We are requesting that you open a new file for a regulations project regarding changes in Title 20, Chapter 25, of the Alaska Administrative Code, dealing with general well control requirements for drilling, completion, workover and service operations. Enclosed is a copy of the Public Hearing Notice, Additional Regulations Notice Information and a draft of the regulation.

Please assign assistant attorney general Robert Mintz to this project. Our contact person for the project is Cammy Oechsli Taylor at 793-1221.

COT:jjc

STATE OF ALASKA NOTICE OF PROPOSED CHANGES IN THE REGULATIONS OF THE ALASKA OIL AND GAS CONSERVATION COMMISSION

The Alaska Oil and Gas Conservation Commission ("AOGCC") proposes to adopt regulation changes in Title 20, Chapter 25, of the Alaska Administrative Code, dealing with well control requirements, including the following:

20 AAC 25.527(d) is proposed to be repealed and readopted to provide for training in well control and to eliminate outdated references to the Code of Federal Regulations.

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Additionally, oral or written comments may be submitted, at a hearing to be held on January 7, 2003 at 333 W. 7th Avenue, Suite 100, Anchorage, AK 99501. The hearing will begin at 9:00 a.m. and might be extended from day to day if necessary to accommodate those present before 10:00 a.m. on January 7, 2003 who did not have an opportunity to comment.

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Copies of the proposed regulation changes may be obtained from the AOGCC office, 333 W. 7th Avenue, Anchorage, Alaska 99501, or by telephoning the AOGCC at 907-793-1221, or on the AOGCC website at:

http://www.state.ak.us/local/akpages/ADMIN/ogc/homeogc.htm.

After the public comment period ends, the AOGCC will either adopt this or another proposal dealing with the same subject, without further notice, or decide to take no action on it. The language of the final regulations may be different from that of the proposed regulations. YOU SHOULD COMMENT DURING THE TIME ALLOWED IF YOUR INTEREST COULD BE AFFECTED. Written comments received are public records and are subject to public inspection.

Statutory Authority: AS 31.05.030; AS 31.05.060.

Statutes Being Implemented, Interpreted, or Made Specific: AS 31.05.030.

Fiscal Information: The proposed regulation changes are s not expected to require an increased appropriation.

Date: November 15, 2002

Cammy Oechsli Taylor

Chair

Published November 18, 2002 AND AO 02314024

ADDITIONAL REGULATIONS NOTICE INFORMATION (AS 44.62.190(d))

- 1. Adopting agency: Alaska Oil and Gas Conservation Commission.
- 2. General subject of regulations: well control.
- 3. Citation of regulations: 20 AAC 25.527.
- 4. Reason for the proposed action: Update the regulation in light of changes in referenced federal provisions.
- 5. Program category and BRU affected: Alaska Oil and Gas Conservation Commission.
- 6. Cost of implementation to the state agency: zero.
- 7. The name of the contact person for the regulations: Jody Colombie, Alaska Oil and Gas Conservation Commission, 333 W. 7th Avenue, Suite 100, Anchorage, AK 99501, (907) 279-1433.
- 8. The origin of the proposed action: members of the regulated community and state agency.

9. Date: November 15, 2002

10. Prepared by:

Cammy Ochsli Taylor

Chair

Alaska Oil and Gas Conservation Commission

(907) 279-1433

20 AAC 25.527(d) is repealed and readopted to read:

(d) A toolpusher, driller (or functional equivalent), or person-in-charge who participates in open hole drilling operations or in workover operations involving the installation or removal of jointed tubulars must have received formal well control training sufficient to ensure the competent performance of the person's well control duties. The Commission will recognize training and certification in a drilling well control curriculum by any of the following entities as meeting the requirements of this subsection: the United States Department of the Interior Minerals Management Service; the International Association of Drilling Contractors, the International Well Control Forum, or the International Alliance for Well Control.

20 AAC 25.527(d) is repealed and readopted to read:

(d) A toolpusher, driller (or functional equivalent), or person-in-charge who participates in open hole drilling operations or in workover operations involving the installation or removal of jointed tubulars must have received formal well control training sufficient to ensure the competent performance of the person's well control duties. The Commission will recognize training and certification in a drilling well control curriculum by any of the following entities as meeting the requirements of this subsection: the United States Department of the Interior Minerals Management Service; the International Association of Drilling Contractors, the International Well Control Forum, or the International Alliance for Well Control.

STATE OF ALASKA **ADVERTISING**

NOTICE TO PUBLISHER



ADVERTISING ORDER NO.

CE MUST BE IN TRIPLICATE SHOWING ADVERTISING ORDER NO., CERTIFIED AO-02314024 AFFIDAVIT OF PUBLICATION (PART 2 OF THIS FORM) WITH ATTACHED COPY OF ORDER ADVERTISEMENT MUST BE SUBMITTED WITH INVOICE SEE BOTTOM FOR INVOICE ADDRESS DATE OF A.O. AGENCY CONTACT AOGCC 333 W 7th Ave, Ste 100 Jody Colombie November 15, 2002 PHONE Anchorage, AK 99501 M (907) 793 –1221 DATES ADVERTISEMENT REQUIRED: Anchorage Daily News November 18, 2002 P O Box 149001 THE MATERIAL BETWEEN THE DOUBLE LINES MUST BE PRINTED IN ITS Anchorage, AK 99514 ENTIRETY ON THE DATES SHOWN. SPECIAL INSTRUCTIONS: Account #STOF0330 Advertisement to be published was e-mailed Other (Specify) Type of Advertisement **Display** Classified Legal SEE ATTACHED PUBLIC HEARING **TOTAL OF** SEND INVOICE IN TRIPLICATE | AOGCC, 333 W. 7th Ave., Suite 100 PAGE 1 OF **ALL PAGES\$** TO STATE 2 PAGES Anchorage, AK 99501 TYPE NUMBER AMOUNT DATE COMMENTS VEN 2 ARD 02910 3 4 NMR ACCT FIN **AMOUNT** SY CC **PGM** LC DIST LIQ 73540 03 02140100 1 2 3 DIVISION APPROVAL: REQUISITIONED BY: ammy Ochst Jaylor

STATE OF ALASKA NOTICE OF PROPOSED CHANGES IN THE REGULATIONS OF THE ALASKA OIL AND GAS CONSERVATION COMMISSION

The Alaska Oil and Gas Conservation Commission ("AOGCC") proposes to adopt regulation changes in Title 20, Chapter 25, of the Alaska Administrative Code, dealing with well control requirements, including the following:

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http://www.state.ak.us/local/akpages/ADMIN/ogc/homeogc.htm.

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Statutory Authority: AS 31.05.030; AS 31.05.060.

Statutes Being Implemented, Interpreted, or Made Specific: AS 31.05.030.

Fiscal Information: The proposed regulation changes are not expected to require an increased appropriation.

appropriation.

Date: November 15, 2002

Cammy Ochsli Taylor

Chair

Published November 18, 2002 AND AO 02314024

ADDITIONAL REGULATIONS NOTICE INFORMATION (AS 44.62.190(d))

- 1. Adopting agency: Alaska Oil and Gas Conservation Commission.
- 2. General subject of regulations: well control.
- 3. Citation of regulations: 20 AAC 25.527.
- 4. Reason for the proposed action: Update the regulation in light of changes in referenced federal provisions.
- 5. Program category and BRU affected: Alaska Oil and Gas Conservation Commission.
- 6. Cost of implementation to the state agency: zero.
- 7. The name of the contact person for the regulations: Jody Colombie, Alaska Oil and Gas Conservation Commission, 333 W. 7th Avenue, Suite 100, Anchorage, AK 99501, (907) 279-1433.
- 8. The origin of the proposed action: members of the regulated community and state agency.

9. Date: November 15, 2002

10. Prepared by:

Cammy Ochsli Taylor

Chair

Alaska Oil and Gas Conservation Commission

(907) 279-1433

Anchorage Daily News Affidavit of Publication

1001 Northway Drive, Anchorage, AK 99508

<u>AD#</u>	DATE	<u>PO</u>	ACCOUNT	PRICE PER DAY	OTHER CHARGES	OTHER CHARGES #2	OTHER CHARGES #3	OTHER CHARGES #4	OTHER CHARGES #5	GRAND TOTAL
643331	11/19/2002	02314024	STOF0330	\$213.72 \$213.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$213.72

STATE OF ALASKA THIRD JUDICIAL DISTRICT

Amy Heath, being first duly sworn on oath deposes and says that she is an advertising representative of the Anchorage Daily News, a daily newspaper.

That said newspaper has been approved by the Third Judicial Court, Anchorage, Alaska, and it now and has been published in the English language continually as a daily newspaper in Anchorage, Alaska, and it is now and during all said time was printed in an office maintained at the aforesaid place of publication of said newspaper. That the annexed is a copy of an advertisement as it was published in regular issues (and not in supplemental form) of said newspaper on the above dates and that such newspaper was regularly distributed to its subscribers during all of said period. That the full amount of the fee charged for the foregoing publication is not in excess of the rate charged private individuals.

Subscribed and sworn to me before this date:

Notary Public in and for the State of Alaska.

Third Division. Anchorage, Alaska

MY COMMISSION EXPIRES

STATE OF ALASKA NOTICE OF PROPOSED CHANGES IN THE REGULATIONS OF THE ALASKA OIL AND GAS CONSERVATION COMMISSION

The Alaska Oil and Gas Conservation Commission ("AOGCC") proposes to adopt regulation changes in Title 20, Chapter 25, of the Alaska Administrative Code, dealing with well control requirements, including the following:

20 AAC 25.527(d) is proposed to be repealed and readopted to provide for training in well control and to eliminate outdated references to the Code of Federal Regulations.

You may comment on the proposed regulation changes, including the potential costs to private persons of complying with the proposed changes, by writing to Jody Colombie, AGCCC, 333 W. 7th Avenue, Suite 100. Anchorage, AK 99501. The comments must be received no later than 4:30 p.m. on December 23, 2002.

Additionally, oral or written comments may be submitted, at a hearing to be held on January 7, 2003 at 333 W. 7th Avenue, Suite 100, Anchorage, AK 99501. The hearing will begin at 9:00 a.m. and might be extended from day to day if necessary to accommodate those present before 10:00 a.m. on January 7, 2003 who did not have an apportunity to comment.

If you are a person with a disability who may need a special accommodation, auxiliary aid or service, or alternative communication format in order to participate in the process on the proposed resultation, please contact Jody Colombia of 1921 by 4(0) p.m., January 3, 2003 to ensure that any necessary accommodations can be provided.

Copies of the proposed regulation changes may be obtained from the AOGCC office, 333 W. 7th Avenue, Anchorage, Alaska 99501, or by telephoning the AOGCC at 907-793-1221, or on the AOGCC website at:

http://www.state.ak.us/local/akpages/ADM1N/ogc/homeogc.htm.

After the public comment period ends, the AOGCC will either adopt this or another proposal dealing with the same subject, without further notice, or decide to take no action on it. The language of the final regulations may be different from that of the proposed regulations. YOU SHOULD COMMENT DURING THE TIME ALLOWED IF YOUR INTEREST COULD BE AFFECTED. Written comments received are public records and are subject to public inspection.

Statutory Authority: AS 31.05.030; AS 31.05.060.
Statutes Being Implemented, Interpreted, or Made Specific: AS 31.05.030.
Fiscal Information: The proposed regulation changes are s not expected to require an increased appropriation.

November 15, 2002 Date

Cammy Oechsli Taylor

Publish: November 19, 2002

NOV 292002

Alaska Oil & Gas Uona, Commission Anchorage

Subject: Re: Ad Order

Date: 18 Nov 2002 09:01:29 -0900 **From:** Amy Heath <aheath@adn.com>

To: Jody Colombie < jody colombie @admin.state.ak.us>

Account Number: STOF0330

Legal Ad Number: 643331 (Rules and Regulations)

Run Dates: November 19, 2002 (ad was received after deadline)

Total Amount: \$213.72

Hi Jody,

Thanks for the e-mail. Please confirm that your ad is ok to be published Tuesday instead of Monday. Our deadline on Friday is noon for Saturday, Sunday and Monday publications.

Thanks for your patience and have a great Monday! :)

Amy L. Heath

Legal Customer Service Representative

Phone: (907) 257-4296 Fax: (907) 279-8170

Office Hours 8:00am - 5:00pm

legalads@adn.com

On Friday, November 15, 2002, Jody Colombie <jody_colombie@admin.state.ak.us> wrote: >Please publish the attached on Monday. E-mail confirmation.

>Jody

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STATE OF ALASKA

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ADVERTISING ORDER NO.

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F.	AOGCC	AGENCY CONTACT	DATE OF A.O.		
R	333 West 7 th Avenue, Suite 100	Jody Colombie	November 15, 2002		
0	Anchorage, AK 99501	PHONE	PCN		
М	-	(907) 793 -1221			
		DATES ADVERTISEMENT REQUIRED:			
T O	Anchorage Daily News	November 18, 2002			
•	P O Box 149001				
	Anchorage, AK 99514	THE MATERIAL BETWEEN TH ENTIRETY ON THE DATES SHO	E DOUBLE LINES MUST BE PRINTED IN ITS OWN.		
		SPECIAL INSTRUCTIONS:			
		Account #STOF0330	0		

AFFIDAVIT OF PUBLICATION

United states of America
State of ss
division.
Before me, the undersigned, a notary public this day personally appeared
who, being first duly sworn, according to law, says that
he/she is the of
Published at in said divisionand
state of and that the advertisement, of which the annexed
is a true copy, was published in said publication on the day of
2002, and thereafter for consecutive days, the last
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the rate charged thereon is not in excess of the rate charged private
individuals.
Subscribed and sworn to before me
This day of 2002,
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My commission expires

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Alaska Oil and Gas Association



121 W. Fireweed Lane, Suite 207 Anchorage, Alaska 99503-2035 Phone: (907)272-1481 Fax: (907)279-8114 Judith M. Brady, Executive Director



February 8, 2002

Commissioner Cammy Oechsli Taylor, Chair Alaska Oil & Gas Conservation Commission 333 W. 7th Avenue, Suite 100 Anchorage, Alaska 99501-3539

Commissioner Julie M. Heusser Alaska Oil and Gas Conservation Commission 333 W. 7th Avenue, Suite 100 Anchorage, Alaska 99501-3539 Commissioner Daniel T. Seamount, Jr. Alaska Oil and Gas Conservation Commission 333 W. 7th Avenue, Suite 100 Anchorage, Alaska 99501-3539

20 AAC 25.527 General Well Control Requirements for Drilling, Completion, Workover and Service Operations

Dear Commissioners:

The Alaska Oil and Gas Association (AOGA) appreciates the opportunity to assist the Alaska Oil and Gas Conservation Commission (AOGCC) in developing amended regulation language for 20 AAC 25.527, General Well Control Requirements for Drilling, Completion, Workover and Service Operations. This amendment is driven by changes in the Minerals Management Service (MMS) regulations, which result in the elimination of certification of well control training programs by the MMS. Currently, AOGCC regulation 20 AAC 25.527(d) specifically adopts by reference the MMS regulations in the Code of Federal Regulations dated 7/1/98, which states a requirement to attend an MMS certified well control training program.

As you are aware, AOGA is a private, non-profit trade association. Its 18 member companies represent the majority of oil and gas exploration, production, transportation, refining and marketing activities in Alaska.

Following discussions with AOGCC staff, members of AOGA's AOGCC Task Group prepared, for the Commission's consideration, the following language to re-write 20 AAC 25.527(d):

d) The toolpushers, drillers (or functional equivalent) or persons-in-charge of open hole drilling operations, or workover operations involving the installation and/or removal of jointed tubulars must be trained and certified in a drilling well control curriculum specified by an internationally recognized well control standard, such as, but not limited to, the Minerals Management Service of the United States Department of Interior (MMS), the International Association of Drilling Contractors (IADC) WellCap Program, the International Well Control Forum (IWCF) or the International Alliance for Well Control (IAWC).

February 8, 2002 Page 2

We believe this proposed language is consistent with the regulations as they are currently written. The language maintains an appropriate minimum standard for well control training and affords the Commission some valuable flexibility in specifying how that training can be obtained by an operator. This change also addresses the Commission's concerns regarding required training for coiled tubing drilling operations.

Thank you again for this opportunity to assist the Commission in this effort. If you or your colleagues have any questions, please feel free to call.

Sincerely,

JUDITH M. BRADY Executive Director

c:25.527(d)proposal

cc: AOGA AOGCC Task Group